ROY COOPER Governor MARY PENNY KELLEY Secretary MICHAEL ABRACZINSKAS Director



December 17, 2024

Mr. Scott Bauer President Parker Offshore, LLC 2570 Highway 101 Beaufort, NC 28516

SUBJECT: Air Quality Permit No. 06848T12

Facility ID: 1600120 Parker Offshore, LLC

Beaufort Carteret

Fee Class: Title V PSD Status: Minor

Dear Mr. Bauer:

In accordance with your completed Air Quality Permit Application for TV renewal and 502(b)(10) Notification form of your Title V Permit, we are forwarding, herewith, Air Quality Permit No. 06848T12 authorizing the construction and operation of the emission source(s) and associated air pollution control device(s) specified herein. Additionally, any emissions activities determined from your Air Quality Permit Application as being insignificant per 15A North Carolina Administrative Code 02Q .0503(8) have been identified as such in the permit. Please note, the requirements for the annual compliance certification are contained in General Condition P in Section 4. The current owner is responsible for submitting a compliance certification for the entire year regardless of who owned the facility during the year.

As the designated responsible official, it is your responsibility to review, understand, and abide by all of the terms and conditions of the attached permit. It is also your responsibility to ensure that any person who operates any emission source and associated air pollution control device subject to any term or condition of the attached permit reviews, understands, and abides by the conditions of the attached permit that are applicable to that particular emission source.

If any parts, requirements, or limitations contained in this Air Quality Permit are unacceptable to you, you have the right to file a petition for contested case hearing in the North Carolina Office of Administrative Hearings. Information regarding the right, procedure, and time limit for permittees and other persons aggrieved to file such a petition is contained in the attached "Notice Regarding the Right to Contest a Division of Air Quality Permit Decision."

The construction of new air pollution emission source(s) and associated air pollution control device(s), or modifications to the emission source(s) and air pollution control device(s) described in this permit must be covered under an Air Quality Permit issued by the Division of Air Quality prior to construction unless the Permittee has fulfilled the requirements of NCGS 143-215.108A(b) and received written approval from the Director of the Division of Air Quality to commence construction. Failure to receive an Air Quality Permit or written approval prior to commencing construction is a violation of NCGS 143-215.108A and may subject the Permittee to civil or criminal penalties as described in NCGS 143-



Mr. Bauer December 17, 2024 Page 2

215.114A and 143-215.114B.

Carteret County has triggered increment tracking under PSD for SO₂ emissions. However, this permit renewal and 502(b)(10) notification does not consume or expand increments for any pollutants.

This Air Quality Permit shall be effective from December 17, 2024, until November 30, 2029, is nontransferable to future owners and operators, and shall be subject to the conditions and limitations specified therein.

Should you have any questions concerning this matter, please contact Conzuela B. Cogdell, P.E., at (919) 707-8458 or conzuela.cogdell@deq.nc.gov.

Sincerely yours,

Mark J. Cuilla, EIT, CPM, Chief, Permitting Section Division of Air Quality, NCDEQ

Enclosure

c: Brad Akers, EPA Region 4 (Permit and Review) Laserfiche (1600120)

NOTICE REGARDING THE RIGHT TO CONTEST A DIVISION OF AIR QUALITY PERMIT DECISION

Right of the Permit Applicant or Permittee to File a Contested Case: Pursuant to NCGS 143-215.108(e), a permit applicant or permittee who is dissatisfied with the Division of Air Quality's decision on a permit application may commence a contested case by filing a petition under NCGS 150B-23 in the Office of Administrative Hearings within 30 days after the Division notifies the applicant or permittee of its decision. If the applicant or permittee does not file a petition within the required time, the Division's decision on the application is final and is not subject to review. The filing of a petition will stay the Division's decision until resolution of the contested case.

Right of Other Persons Aggrieved to File a Contested Case: Pursuant to NCGS 143-215.108(e1), a person other than an applicant or permittee who is a person aggrieved by the Division's decision on a permit application may commence a contested case by filing a petition under NCGS 150B-23 within 30 days after the Division provides notice of its decision on a permit application, as provided in NCGS 150B-23(f), or by posting the decision on a publicly available Web site. The filing of a petition under this subsection does not stay the Division's decision except as ordered by the administrative law judge under NCGS 150B-33(b).

General Filing Instructions: A petition for contested case hearing must be in the form of a written petition, conforming to NCGS 150B-23, and filed with the Office of Administrative Hearings, 1711 New Hope Church Road, Raleigh NC, 27609, along with a fee in an amount provided in NCGS 150B-23.2. A petition for contested case hearing form may be obtained upon request from the Office of Administrative Hearings or on its website at https://www.oah.nc.gov/hearings-division/filing/hearing-forms. Additional specific instructions for filing a petition are set forth at 26 NCAC Chapter 03.

Service Instructions: A party filing a contested case is required to serve a copy of the petition, by any means authorized under 26 NCAC 03 .0102, on the process agent for the Department of Environmental Quality:

William F. Lane, General Counsel North Carolina Department of Environmental Quality 1601 Mail Service Center Raleigh, NC 27699-1601

If the party filing the petition is a person aggrieved other than the permittee or permit applicant, the party **must also** serve the permittee in accordance with NCGS 150B-23(a).

* * *

Additional information is available at https://www.oah.nc.gov/hearings-division/hearing-process/filing-contested-case. Please contact the OAH at 984-236-1850 or oah.postmaster@oah.nc.gov with all questions regarding the filing fee and/or the details of the filing process.

Summary of Changes to Permit

The following changes were made to Air Permit No. 06848T11: *

Page No.	Section	Description of Changes
	Cover page and throughout	Updated all dates and permit revision numbers.
		Added "Notice Regarding the Right to Contest a Division of Air Quality Permit Decision"
4	Section 1	Updated Description for Emission source Building No 1 by removing square footage. General square footage does dictate compliance. To maintain consistency amongst general permitting for similar sources square footage descriptor is removed
Throughout	Section 2.1	Updated Reporting sections to include electronic submission per 40 CFR 63 Subpart VVVV amended 85 FR 15971, March 20, 2020.
3	Acronyms	Updated List of Acronyms moved from last page to page 3
4-10	Section 2.1	Updated all relevant rules related to 502(b)(10) Notification Form submission
6	Section 2.1 A.3	Removed Section 2.1 A.3(b) Startup, Shutdown and Malfunction Provision due to changes to 40 CFR 63 Subpart VVVV amended 85 FR 15971, March 20, 2020
12	Section 2.1 A.3(p)	Updated reporting requirements to include electronic submissions due to changes to 40 CFR 63 Subpart VVVV
15-16	Section 3 and Section 4	Moved Insignificant Activities to Section 3 Moved Updated General Permit Conditions v8.0 to Section 4

^{*}This list is not intended to be a detailed record of every change made to the permit but a summary of those changes.



State of North Carolina Department of Environmental Quality Division of Air Quality

AIR QUALITY PERMIT

Permit No.	Replaces Permit No.(s)	Effective Date	Expiration Date
06848T12	06848T11	December 17, 2024	November 30, 2029

Note: per General Condition K, a permit application for the renewal of this Title V permit shall be submitted no later than May 31, 2029.

Until such time as this permit expires or is modified or revoked, the below named Permittee is permitted to construct and operate the emission source(s) and associated air pollution control device(s) specified herein, in accordance with the terms, conditions, and limitations within this permit. This permit is issued under the provisions of Article 21B of Chapter 143, General Statutes of North Carolina as amended, and Title 15A North Carolina Administrative Codes (15A NCAC), Subchapters 02D and 02Q, and other applicable Laws.

Pursuant to Title 15A NCAC, Subchapter 02Q, the Permittee shall not construct, operate, or modify any emission source(s) or air pollution control device(s) without having first submitted a complete Air Quality Permit Application to the permitting authority and received an Air Quality Permit, except as provided in this permit.

Permittee: Parker Offshore, LLC

Facility ID: 1600120 Primary SIC Code: 3732 NAICS Code: 336612

Facility Site Location: 2570 Highway 101

City, County, State, Zip: Beaufort, Carteret County, NC 28516

Mailing Address: 2570 Highway 101 City, State, Zip: Beaufort, NC 28516

Application Number: 1600120.24A, 1600120.24B

Complete Application Date: March 28, 2024, February 12, 2020

Division of Air Quality: Wilmington Regional Office Regional Office Address: 127 Cardinal Drive Extension Wilmington, NC 28405

Permit issued this the 17th day of December 2024

Mark J. Cuilla, EIT, CPM., Chief, Permitting Section

By Authority of the Environmental Management Commission

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List of Acronyms

AOS Alternative Operating Scenario
BACT Best Available Control Technology
BAE Baseline Actual Emissions

Btu British thermal unit CAA Clean Air Act

CAM Compliance Assurance Monitoring
CEMS Continuous Emission Monitoring System

CEDRI Compliance and Emissions Data Reporting Interface

CFR Code of Federal Regulations

CO Carbon Monoxide

COMS Continuous Opacity Monitoring System

CSAPR Cross-State Air Pollution Rule
DAO Division of Air Quality

DEQ Department of Environmental Quality
EMC Environmental Management Commission
EPA Environmental Protection Agency

FR Federal Register

GACT Generally Available Control Technology

GHGs Greenhouse Gases
HAP Hazardous Air Pollutant

LAER Lowest Achievable Emission Rate

MACT Maximum Achievable Control Technology

NAA Non-Attainment Area

NAAQS National Ambient Air Quality Standards
NAICS North American Industry Classification System

NCAC North Carolina Administrative Code NCGS North Carolina General Statutes

NESHAP National Emission Standards for Hazardous Air Pollutants

NO_x Nitrogen Oxides

NSPS New Source Performance Standard

NSR New Source Review

OAH Office of Administrative Hearings
PAE Projected Actual Emissions
PAL Plantwide Applicability Limitation

PM Particulate Matter

PM_{2.5} Particulate Matter with Nominal Aerodynamic Diameter of 2.5 Micrometers or Less PM₁₀ Particulate Matter with Nominal Aerodynamic Diameter of 10 Micrometers or Less

POS Primary Operating Scenario

PSD Prevention of Significant Deterioration

PTE Potential to Emit

RACT Reasonably Available Control Technology

SIC Standard Industrial Classification SIP State Implementation Plan

SO₂ Sulfur Dioxide TAP Toxic Air Pollutant tpy Tons Per Year

VOC Volatile Organic Compound

SECTION 1 – PERMITTED EMISSION SOURCE(S) AND ASSOCIATED AIR POLLUTION CONTROL DEVICE(S) AND APPURTENANCES

The following table contains a summary of all permitted emission sources and associated air pollution control devices and appurtenances:

Emission Source ID No.	Emission Source Description	Control Device ID No.	Control Device Description
Building No. 1 (MACT VVVV)	Laminating, gel coating, and assembly	DF	Dry filters

SECTION 2 – SPECIFIC LIMITATIONS AND CONDITIONS

2.1 Emission Source(s) and Control Devices(s) Specific Limitations and Conditions

The emission source(s) and associated air pollution control device(s) and appurtenances listed below are subject to the following specific terms, conditions, and limitations, including the testing, monitoring, recordkeeping, and reporting requirements as specified herein:

A. Laminating, gel coating, and assembly operations (ID No. Building No. 1) with dry filters (ID No. DF)

The following table provides a summary of limits and standards for the emission source(s) described above:

Pollutant	Limits/Standards	Applicable Regulation
Particulate matter	E=4.10 x $P^{0.67}$ (for process rates less than or equal to 30 tons per hour), or $E = 55.0 \text{ x } P^{0.11}$ - 40 (for process rates greater than 30 tons per hour)	15A NCAC 02D .0515
	Where: E = allowable emission rate in pounds per hour P = process weight in tons per hour	
Visible emissions	20 percent opacity when averaged over a six-minute period	15A NCAC 02D .0521
Hazardous air pollutants	See Section 2.1 A.3	15A NCAC 02D .1111 40 CFR 63, Subpart VVVV
Odorous emissions	State-enforceable only Odorous emissions must be controlled.	15A NCAC 02D .1806
Volatile organic compounds	Less than 250 tons per consecutive 12-month period facility-wide	15A NCAC 02Q .0317 PSD Avoidance

1. 15A NCAC 02D .0515: PARTICULATES FROM MISCELLANEOUS INDUSTRIAL PROCESSES

a. Emissions of particulate matter from this source (ID No. Building No. 1) shall not exceed an allowable emission rate as calculated by the following equations.

E=4.10 x $P^{0.67}$ for process rates ≤ 30 tons per hour, or E=55 x $P^{0.11} - 40$, for process rates ≥ 30 tons per hour

Where E = allowable emission rate in pounds per hour

P =process weight in tons per hour

Liquid and gaseous fuels and combustion air are not considered as part of the process weight.

Testing [15A NCAC 02Q .0508(f)]

b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.1.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515.

Monitoring [15A NCAC 02Q .0508(f)]

c. Particulate matter emissions from this source (ID No. Building No. 1) shall be controlled by a dry filter system (ID No. DF). To ensure compliance, the Permittee shall perform inspections and maintenance as recommended by the manufacturer. In addition to the manufacturer's inspection and maintenance recommendations, or if there are no manufacturer's inspection and maintenance requirements shall include weekly inspections of the filters, noting the filters' condition. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if the filters are not inspected and maintained.

Recordkeeping [15A NCAC 02Q .0508(f)]

- d. The results of inspection and maintenance for the dry filters shall be maintained in a logbook (written or electronic format) on site and made available to an authorized representative upon request. The logbook shall record the following:
 - i. the date and time of inspections.
 - ii. the results of each inspection.
 - iii. the results of maintenance performed on any filters; and
 - iv. any variance from manufacturer's recommendations, if any, and corrections made.

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0515 if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

- e. The Permittee shall submit the results of any maintenance performed on the dry filters within 30 days of a written request by the DAQ.
- f. The Permittee shall submit a summary report of the monitoring and recordkeeping activities given in Sections 2.1 A.1.c and d postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. All instances of deviations from the requirements of this permit must be clearly identified.

2. 15A NCAC 02D .0521: CONTROL OF VISIBLE EMISSIONS

a. Visible emissions from this source (ID No. Building No. 1) shall not be more than 20 percent opacity when averaged over a six-minute period. However, six-minute averaging periods may exceed 20 percent not more than once in any hour and not more than four times in any 24-hour period. In no event shall the six-minute average exceed 87 percent opacity.

Testing [15A NCAC 02Q .0508(f)]

b. If emissions testing is required, the testing shall be performed in accordance with General Condition JJ. If the results of this test are above the limit given in Section 2.1 A.2.a above, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

c. Monitoring/Recordkeeping/Reporting [15A NCAC 02Q .0508(f)]

Visible emissions from this source (ID No. Building No. 1) shall be controlled by a dry filter system (ID No. DF). To ensure compliance with 15A NCAC 02D .0521, the Permittee shall perform monitoring, recordkeeping, and reporting specified in Sections 2.1 A.1.c through f above. If the monitoring and recordkeeping requirements in Sections 2.1 A.1.c and d are not met, the Permittee shall be deemed in noncompliance with 15A NCAC 02D .0521.

3. 15A NCAC 02D .1111: MAXIMUM ACHIEVABLE CONTROL TECHNOLOGY

a. The Permittee shall comply with all applicable provisions, including the notification, testing, and monitoring requirements contained in Environmental Management Commission Standard 15A NCAC 02D .1111, "Maximum Achievable Control Technology" as promulgated in 40 CFR 63, Subpart VVVV, "National Emission Standards for Hazardous Air Pollutants for Boat Manufacturing," including Subpart A, "General Provisions."

Definitions and Nomenclature [40 CFR 63.5779]

b. For the purposes of this permit condition, the definitions and nomenclature contained in 40 CFR 63.5779 shall apply.

General Provisions [40 CFR 63.5773]

c. The Permittee shall comply with the requirements of the General Provisions in 40 CFR 63, Subpart A, as specified in Table 8 to 40 CFR 63 Subpart VVVV.

Emission Limits for Open Molding Resin and Gel Coat Operations [40 CFR 63.5698]

- d. The Permittee shall limit organic HAP emissions from any the following open molding operations to the emission limit specified in Section 2.1 A.3.e below. Operations listed in Section 2.1 A.3.f below are exempt from this limit.
 - i. Production resin.
 - ii. Pigmented gel coat.
 - iii. Clear gel coat.
 - iv. Tooling resin.
 - v. Tooling gel coat.
- e. The Permittee shall limit organic HAP emissions from open molding operations to the limit specified by the following equation, excluding any materials exempt under Section 2.1 A.3.f below, based on a 12-month rolling average.

$$HAP\ Limit = [46(M_R) + 159(M_{PG}) + 291(M_{CG}) + 54(M_{TR}) + 214(M_{TG})]$$
 (Equation 1)

Where:

HAP Limit Total allowable organic HAP that can be emitted from the open molding operations, kilograms.

- M_R = Mass of production resin used in the past 12 months, excluding any materials exempt under Section 2.1 A.3.f below, in units of megagrams.
- M_{PG} = Mass of pigmented gel coat used in the past 12 months, excluding any materials exempt under Section 2.1 A.3.f below, in units of megagrams.
- M_{CG} = Mass of clear gel coat used in the past 12 months, excluding any materials exempt under Section 2.1 A.3.f below, in units of megagrams.
- M_{TR} = Mass of tooling resin used in the past 12 months, excluding any materials exempt under Section 2.1 A.3.f below, in units of megagrams.
- M_{TG} = Mass of tooling gel coat used in the past 12 months, excluding any materials exempt under Section 2.1 A.3.f below, in units of megagrams.
- f. The materials specified in paragraphs f.i through f.iii below are exempt from the open molding emission limit specified in Section 2.2 B.1.e above.
 - i. Production resins (including skin coat resins) that must meet specifications for use in military vessels or must be approved by the U.S. Coast Guard for use in the construction of lifeboats, rescue boats, and other life-saving appliances approved under 46 CFR Subchapter Q or the construction of small passenger vessels regulated by 46 CFR Subchapter T. Production resins for which this exemption is used must be applied with nonatomizing (non-spray) resin application equipment. A record must be kept of the resins which are being used for this exemption.

- ii. Pigmented, clear, and tooling gel coat used for part or mold repair and touch up. The total gel coat materials included in this exemption must not exceed 1 percent by weight of all gel coat used at the facility on a 12-month rolling-average basis. A record must be kept of the amount of gel coats per month which are being used for this exemption and copies of calculations showing that the exempt amount does not exceed 1 percent of all gel coat used.
- iii. Pure, 100 percent vinylester resin used for skin coats. This exemption does not apply to blends of vinylester and polyester resins used for skin coats. The total resin materials included in the exemption cannot exceed 5 percent by weight of all resin used at the facility on a 12-month rolling-average basis. A record must be kept of the amount of 100 percent vinylester skin coat resin used per month that is eligible for this exemption and copies of calculations showing that the exempt amount does not exceed 5 percent of all resin used.

[40 CFR 63.5698(d)]

Options for Complying With the Open Molding Emission Limit [40 CFR 63.5701]

- g. The Permittee shall use one or more of the options listed below to meet the emission limit in Section 2.1 A.3.e for the resins and gel coats used in open molding operations at the facility.
 - i. Maximum achievable control technology (MACT) model point value averaging (emissions averaging) option.
 - (A) Demonstrate that emissions from the open molding resin and gel coat operations that are averaged meet the emission limit in Section 2.1 A.3.e above using the procedures described in Section 2.1 A.3.k below. Compliance with this option is based on a 12-month rolling average. [40 CFR 63.5701(a)(1)]
 - (B) Those operations and materials not included in the emissions average in paragraph g.i.(A) above must comply with compliant material option under paragraph g.ii below. [40 CFR 63.5701(a)(2)]
 - ii. Compliant materials option. Demonstrate compliance by using resins and gel coats that meet the organic HAP content requirements in Table 1 below. Compliance with this option is based on a 12-month rolling average. [40 CFR 63.5701(b)]

TABLE 1
Alternative Organic HAP Content Requirements for Open Molding Resin and Gel Coat Operations
(Table 2 to 40 CFR 63 Subpart VVVV)

For this operation -	And this application method -	The Permittee must not exceed this weighted-average organic HAP content (weight percent) requirement -
1. Production resin operations	Atomized (spray)	28 percent
2. Production resin operations	Nonatomized (nonspray)	35 percent
3. Pigmented gel coat operations	Any method	33 percent
4. Clear gel coat operations	Any method	48 percent
5. Tooling resin operations	Atomized (spray)	30 percent
6. Tooling resin operations	Nonatomized (nonspray)	39 percent
7. Tooling gel coat operations	Any method	40 percent

General Requirements for Complying With the Open Molding Emission Limit [40 CFR 63.5704]

- h. *Emissions averaging option*. If the Permittee elects to use the emissions averaging option, the Permittee shall demonstrate compliance by performing the following steps:
 - i. Use the methods specified in Section 2.1 A.3.r below (i.e., 40 CFR 63.5758) to determine the organic HAP content of resins and gel coats.
 - ii. Complete the calculations described in Sections 2.1 A.3.k below (i.e., 40 CFR 63.5710) to show that the organic HAP emissions do not exceed the limit specified in Section 2.1 A.3.e above.
 - iii. Keep the following records for each resin and gel coat:
 - (A) Hazardous air pollutant content.
 - (B) Amount of material used per month.
 - (C) Application method used for production resin and tooling resin. This record is not required if all production resins and tooling resins are applied with nonatomized technology.
 - (D) Calculations performed to demonstrate compliance based on MACT model point values, as described in 40 CFR 63.5710.
 - iv. Prepare and submit the plan described in Section 2.1 A.3.j below (i.e., 40 CFR 63.5707) to the Division and keep it up to date.

- v. Submit semiannual compliance reports as specified in Sections 2.1 A.3.t and w below.
- i. *Compliant materials option*. If the Permittee elects to use the compliant materials option, the Permittee shall demonstrate compliance by performing the following steps:
 - i. Use the methods specified in Section 2.1 A.3.r below (i.e., 40 CFR 63.5758) to determine the organic HAP content of resins and gel coats.
 - ii. Complete the calculations described in Sections 2.1 A.3.1 below (i.e, 40 CFR 63.5713) to show that the weighted-average organic HAP content does not exceed the limit specified in Table 1 above (i.e., Table 2 to 40 CFR Part 63, Subpart VVVV).
 - iii. Keep the following records for each resin and gel coat.
 - (A) Hazardous air pollutant content.
 - (B) Application method for production resin and tooling resin. This record is not required if all production resins and tooling resins are applied with nonatomized technology.
 - (C) Amount of material used per month. This record is not required for an operation if all materials used for that operation comply with the organic HAP content requirements.
 - (D) Calculations performed, if required, to demonstrate compliance based on weighted-average organic HAP content as described in 40 CFR 63.5713.
 - iv. Submit semiannual compliance reports as specified in Section 2.1 A.3.t and w below (i.e., 40 CFR 63.5764).

Implementation Plan for Open Molding Operations [40 CFR 63.5707]

- j. The following implementation plan requirements apply:
 - i. The Permittee shall prepare an implementation plan for all open molding operations for which the emissions averaging option described in Section 2.1 A.3.h above (i.e., 40 CFR 63.5704(a)) is used to demonstrate compliance.
 - ii. The implementation plan must describe the steps the Permitee will take to bring the open molding operations covered by MACT Subpart VVVV into compliance. For each operation included in the emissions average, the implementation plan must include the elements listed in paragraphs j.ii.(A) through i.ii.(C) below.
 - (A) A description of each operation included in the average.
 - (B) The maximum organic HAP content of the materials used, the application method used (if any atomized resin application methods are used in the average), and any other methods used to control emissions.
 - (C) Calculations showing that the operations covered by the plan will comply with the open molding emission limit specified in Section 2.1 A.3.e above (i.e., 40 CFR 63.5698).
 - iii. The Permittee shall submit the implementation plan to the Administrator with the notification of compliance status specified in 40 CFR 63.5761.
 - iv. The Permittee shall keep the implementation plan on site and provide it to the Administrator when asked.
 - v. If the implementation plan is revised, the Permittee shall submit the revised plan with the next semiannual compliance report specified in Section 2.1 A.3.t and w below (i.e., 40 CFR 63.5764).

Demonstrating Compliance Using Emissions Averaging [40 CFR 63.5710]

- k. The following requirements apply if the emissions averaging compliance option is chosen:
 - i. Compliance using the emissions averaging option is demonstrated on a 12-month rolling-average basis and is determined at the end of every month (12 times per year).
 - ii. At the end every month, the Permittee shall use the following equation to demonstrate that the organic HAP emissions from those operations included in the average do not exceed the emission limit in Section 2.1 A.3.e above calculated for the same 12-month period. (Include terms in Equation 1 of Section 2.1 A.3.e and Equation 2 below for only those operations and materials included in the average.)

$$HAP \ emissions = [(PV_R)(M_R) + (PV_{PG})(M_{PG}) + (PV_{CG})(M_{CG}) + (PV_{TR})(M_{TR}) + (PV_{TG})(M_{TG})]$$
 (Equation 2)

Where:

HAP emissions Organic HAP emissions calculated using MACT model point values for each operation included

in the average, kilograms.

 PV_R = Weighted-average MACT model point value for production resin used in the past 12 months, kilograms per megagram.

 M_R = Mass of production resin used in the past 12 months, megagrams.

 PV_{PG} = Weighted-average MACT model point value for pigmented gel coat used in the past 12 months, kilograms per megagram.

 M_{PG} = Mass of pigmented gel coat used in the past 12 months, megagrams.

 PV_{CG} = Weighted-average MACT model point value for clear gel coat used in the past 12 months, kilograms per megagram.

 M_{CG} = Mass of clear gel coat used in the past 12 months, megagrams.

 PV_{TR} = Weighted-average MACT model point value for tooling resin used in the past 12 months, kilograms per megagram.

 M_{TR} = Mass of tooling resin used in the past 12 months, megagrams.

 PV_{TG} = Weighted-average MACT model point value for tooling gel coat used in the past 12 months, kilograms per megagram.

 M_{TG} = Mass of tooling gel coat used in the past 12 months, megagrams.

iii. At the end of every month, the Permittee shall use the following equation to compute the weighted-average MACT model point value for each open molding resin and gel coat operation included in the average.

$$PV_{OP} = \frac{\sum_{i=1}^{n} M_i PV_i}{\sum_{i=1}^{n} M_i}$$
 (Equation 3)

Where:

 PV_{OP} = weighted-average MACT model point value for each open molding operation (PV_R , PV_{PG} , PV_{CG} , PV_{TR} , and PV_{TG}) included in the average, kilograms of HAP per megagram of material applied.

 M_i = mass of resin or gel coat i used within an operation in the past 12 months, megagrams.

n = number of different open molding resins and gel coats used within an operation in the past 12 months.

 PV_i = the MACT model point value for resin or gel coat *i* used within an operation in the past 12 months, kilograms of HAP per megagram of material applied.

iv. The Permittee shall use equations in Table 2 below to calculate the MACT model point value (PV_i) for each resin and gel coat used in each operation in the past 12 months.

TABLE 2 MACT Model Point Value Formulas for Open Molding Operations¹ (Table 3 in 40 CFR 63 Subpart VVVV)

For this operation -	And this application method -	Use this formula to calculate the MACT model point value for each resin and gel coat -
1. Production resin, tooling resin	a. Atomized	$0.014 \times (\text{Resin HAP\%})^{2.425}$
	b. Atomized, plus vacuum bagging with roll-out	0.01185 × (Resin HAP%) ^{2.425}
	c. Atomized, plus vacuum bagging without roll-out	0.00945 × (Resin HAP%) ^{2.425}
	d. Nonatomized	$0.014 \times (\text{Resin HAP\%})^{2.275}$
	e. Nonatomized, plus vaccum bagging with roll-out	0.0110 × (Resin HAP%) ^{2.275}
	f. Nonatomized, plus vacuum bagging without roll-out	0.0076 × (Resin HAP%) ^{2.275}
2. Pigmented gel coat, clear gel coat, tooling gel coat	All methods	0.445 × (Gel coat HAP%) 1.675

Equations calculate MACT model point value in kilograms of organic HAP per megagrams of resin or gel coat applied. The equations for vacuum bagging with roll-out are applicable when a facility rolls out the applied resin and fabric prior to applying the vacuum bagging materials. The equations for vacuum bagging without roll-out are applicable when a facility applies the vacuum bagging materials immediately after resin application without rolling out the resin and fabric. HAP% = organic HAP content as supplied, expressed as a weight-percent value between 0 and 100 percent.

v. If the organic HAP emissions, as calculated in Equation 2 in paragraph k.ii above, are less than the organic HAP limit calculated in Equation 1 in Section 2.1 A.3e above for the same 12-month period, then the Permittee is in compliance with the emission limit in Section 2.1 A.3.e above for those operations and materials included in the average.

Demonstrating Compliance Using Compliant Materials [40 CFR 63.5713]

- 1. The following requirements apply if the compliant materials option is chosen:
 - i. Compliance using the organic HAP content requirements listed in Table 1 above is based on a 12-month rolling average that is calculated at the end of every month. If the Permittee is using filled material (production resin or tooling resin), the Permittee shall comply according to the procedure described in Sections 2.1 A.3.m below (i.e., 40 CFR 63.5714).
 - ii. At the end of every month, the Permittee shall review the organic HAP contents of the resins and gel coats used in the past 12 months in each operation. If all resins and gel coats used in an operation have organic HAP contents no greater than the applicable organic HAP content limits in Table 1 above (i.e., Table 2 to 40 CFR 63 Subpart VVVV), then the Permittee is in compliance with the emission limit specified in Section 2.1 A.3.e for that 12-month period for that operation. In addition, the Permittee does not need to complete the weighted-average organic HAP content calculation contained in paragraph l.iii below for that operation.
 - iii. At the end of every month, the Permittee shall use the following equation to calculate the weighted-average organic HAP content for all resins and gel coats used in each operation in the past 12 months.

Weighted-Average HAP Content (%) =
$$\frac{\sum_{i=1}^{n} M_{i} HAP_{i}}{\sum_{i=1}^{n} M_{i}}$$
 (Equation 4)

Where:

 M_i = mass of open molding resin or gel coat i used in the past 12 months in an operation, megagrams.

- HAPi = Organic HAP content, by weight percent, of open molding resin or gel coat i used in the past 12 months in an operation. Use the methods in Section 2.1 A.3.r below (i.e.,40 CFR 63.5758) to determine organic HAP content.
 - n = number of different open molding resins or gel coats used in the past 12 months in an operation.
- iv. If the weighted-average organic HAP content does not exceed the applicable organic HAP content limit specified in Table 1 above (i.e., Table 2 to 40 CFR Part 63, Subpart VVVV), then the Permittee is in compliance with the emission limit specified in Section 2.1 A.3.e above.

Demonstrating Compliance if Using Filled Resins [40 CFR 63.5714]

- m. The following compliance requirements apply if using a filled production resin or filled tooling resin:
 - i. If the Permittee is using a filled production resin or filled tooling resin, the Permittee shall demonstrate compliance for the filled material on an as-applied basis using the following equation.

$$PV_F = PV_U \frac{100 - \%Filler}{100}$$
 (Equation 5)

Where:

- PV_F = The as-applied MACT model point value for a filled production resin or tooling resin, kilograms organic HAP per megagram of filled material.
- PV_u = The MACT model point value for the neat (unfilled) resin, before filler is added, as calculated using the formulas in Table 2 above (i.e., Table 3 to 40 CFR Part 63, Subpart VVVV)

% Filler = The weight-percent of filler in the as applied filled resin system.

- ii. If the filled resin is used as a production resin and the value of PV_F calculated by Equation 5 above does not exceed 46 kilograms of organic HAP per megagram of filled resin applied, then the filled resin is in compliance.
- iii. If the filled resin is used as a tooling resin and the value of PV_F calculated by Equation 5 above does not exceed 54 kilograms of organic HAP per megagram of filled resin applied, then the filled resin is in compliance.
- iv. If the Permittee is including a filled resin in the emissions averaging procedure described in Section 2.1 A.3.k above, then the Permittee shall use the value of PV_F calculated using Equation 5 above for the value of PV_i in Equation 3 in Section 2.1 A.3.k above.

Standards for Resin and Gel Coat Mixing Operations [40 CFR 63.5731]

- n. The following standards apply for resin and gel coat mixing operations.
 - i. The Permittee shall cover at all times all resin and gel coat mixing containers with a capacity equal to or greater than 208 liters, including those used for on-site mixing of putties and polyputties, with a cover with no visible gaps.
 - ii. The work practice standard in paragraph n.i above does not apply when material is being manually added to or removed from a container, or when mixing or pumping equipment is being placed in or removed from a container.
 - iii. To demonstrate compliance with the work practice standard in paragraph n.i above, the Permittee shall visually inspect all mixing containers subject to this standard at least once per month. The inspection should ensure that all containers have covers with no visible gaps between the cover and the container, or between the cover and equipment passing through the cover.
 - iv. The Permittee shall keep records of which mixing containers are subject to this standard and the results of the inspections, including a description of any repairs or corrective actions taken.

Standards for Resin and Gel Coat Application Equipment Cleaning Operations [40 CFR 63.5734]

- o. The following standards apply to equipment resin and gel coat application equipment cleaning operations.
 - i. For routine flushing of resin and gel coat application equipment (e.g., spray guns, flowcoaters, brushes, rollers, and squeegees), the Permittee shall use a cleaning solvent that contains no more than 5 percent organic HAP by weight. For removing cured resin or gel coat from application equipment, no organic HAP content limit applies.
 - ii. The Permittee shall store organic HAP-containing solvents used for removing cured resin or gel coat in containers with covers. The covers must have no visible gaps and must be in place at all times, except when equipment to be cleaned is placed in or removed from the container. On containers with a capacity greater than 7.6 liters, the distance from the top of the container to the solvent surface must be no less than 0.75 times the

diameter of the container. Containers that store organic HAP-containing solvents used for removing cured resin or gel coat are exempt from the requirements of 40 CFR Part 63, Subpart T. Cured resin or gel coat means resin or gel coat that has changed from a liquid to a solid.

<u>Demonstrating Compliance with the Resin and Gel Coat Application Equipment Cleaning Standards</u> [40 CFR 63.5737]

- p. The following requirements apply when demonstrating compliance with the resin and gel coat application equipment cleaning standards.
 - i. The Permittee shall determine and record the organic HAP content of the cleaning solvents subject to the standards specified in Section 2.1 A.3.o above (i.e., 40 CFR 63.5734) using the methods specified in Section 2.1 A.3.r below (i.e., 40 CFR 63.5758).
 - ii. If the Permittee recycles cleaning solvents on site, the Permittee may use documentation from the solvent manufacturer or supplier or a measurement of the organic HAP content of the cleaning solvent as originally obtained from the solvent supplier for demonstrating compliance, subject to the conditions in Section 2.1 A.3.r below (i.e., 40 CFR 63.5758) for demonstrating compliance with organic HAP content limits.
 - iii. At least once per month, the Permittee shall visually inspect any containers holding organic HAP-containing solvents used for removing cured resin and gel coat to ensure that the containers have covers with no visible gaps. The Permittee shall keep records of the monthly inspections and any repairs made to the covers.

<u>Demonstrating Compliance with Carpet and Fabric Adhesive Operations</u> [40 CFR 63.5740]

- q. The following requirements apply for carpet and fabric adhesive operations.
 - i. The Permittee shall use carpet and fabric adhesives that contain no more than 5 percent organic HAP by weight.
 - ii. To demonstrate compliance with the emission limit in paragraph q.i above, the Permittee shall determine and record the organic HAP content of the carpet and fabric adhesives using the methods in Section 2.1 A.3.r below (i.e., 40 CFR 63.5758).

Determining the Organic HAP Content of Materials [40 CFR 63.5758]

r. To determine the organic HAP content for each material used in the facility's open molding resin and gel coat operations, and carpet and fabric adhesive operations, the Permittee shall use one of the options specified in 40 CFR 63.5758.

Recordkeeping [15A NCAC 02Q .0508(f)]

- s. The following recordkeeping requirements apply:
 - i. In addition to any other records specified in Section 2.1 A.3, the Permittee shall keep the following records:
 - (A) A copy of each notification and report that the Permittee submitted to comply with 40 CFR 63 Subpart VVVV.
 - (B) All documentation supporting any notification or report that the Permittee submitted; and
 - (C) The following records:
 - (1) The total amounts of open molding production resin, pigmented gel coat, clear gel coat, tooling resin, and tooling gel coat used per month and the weighted-average organic HAP contents for each operation, expressed as weight-percent. For open molding production resin and tooling resin, the Permittee shall also record the amounts of each applied by atomized and nonatomized methods.

[40 CFR 63.5767]

- ii. The Permittee shall keep each record:
 - (A) readily available and in a form so they can be easily inspected and reviewed.
 - (B) for 5 years following the date that each record is generated.
 - (C) on site for at least 2 years after the date that each record is generated. The Permittee can keep the records offsite for the remaining 3 years.
 - (D) on paper or an alternative media, such as microfilm, computer, computer disks, magnetic tapes, or on microfiche.
 - (E) Any records required to be maintained in Section 2.1 A.3 that are submitted electronically via the EPA's Compliance and Emissions Data Reporting Interface (CEDRI) may be maintained in electronic format. This ability to maintain electronic copies does not affect the requirement for facilities to make records, data, and reports available upon request to a delegated air agency or the EPA as part of an on-site compliance evaluation.

[40 CFR 63.5770]

iii. The Permittee shall keep the implementation plan as required by Section 2.1 A.3.j above (i.e., 40 CFR 63.5707) on site and provide it to the Division when requested. [40 CFR 63.5770(d)]

The Permittee shall be deemed in noncompliance with 15A NCAC 02D .1111 if these recordkeeping requirements are not met.

Reporting/Notifications [15A NCAC 02Q .0508(f)]

- t. The Permittee shall submit a semiannual compliance report, acceptable to the Regional Air Quality Supervisor, of the applicable information specified in Section 2.1 A.3.u below. The report must cover the applicable semiannual reporting period from January 1st through June 30th or from July 1st through December 31st and must be postmarked no later than 60 calendar days after the end of the semiannual reporting period.
- u. The semiannual compliance report shall include the following information, as applicable:
 - i. Company name and address;
 - ii. A statement by a responsible official with that official's name, title, and signature, certifying the truth, accuracy, and completeness of the report;
 - iii. The date of the report and the beginning and ending dates of the reporting period;
 - iv. A description of any changes in the manufacturing process since the last compliance report;
 - v. A statement or table showing, for each regulated operation, the applicable organic HAP content limit, application equipment requirement, or MACT model point value averaging provision with which the facility is complying. The statement or table shall also show the actual weighted-average organic HAP content or weighted-average MACT model point value (if applicable) for each operation during each of the rolling 12-month averaging periods that end during the reporting period;
 - vi. If the facility was in compliance with the emission limits and work practice standards during the reporting period, the Permittee shall include a statement to that effect; and
 - vii. If the Permittee deviated from an emission limit or work practice standard during the reporting period, the Permittee shall also include the following information in the semiannual compliance report:
 - (A) A description of the operation involved in the deviation,
 - (B) The quantity, organic HAP content, and application method (if relevant) of the materials involved in the deviation,
 - (C) A description of any corrective action the Permittee took to minimize the deviation and actions he has taken to prevent it from happening again, and
 - (D) A statement of whether or not the facility was in compliance for the 12-month averaging period that ended at the end of the reporting period.

[40 CFR 63.5764(c)]

- v. The Permittee may switch between the compliance options given in Section 2.1 A.3.g above for complying with the open molding emission limit. In all cases, the Permittee shall submit a notification to change options, in writing, to the Division of Air Quality, 15 days prior to changing compliance options.
- w. The Permittee shall also submit all semiannual compliance reports to the EPA via CEDRI, which can be accessed through the EPA's CDX (https://cdx.epa.gov/). The Permittee must use the appropriate electronic report template on the CEDRI website (https://www.epa.gov/electronic-reporting-air-emissions/compliance-and-emissions-data-reporting-interface-cedri) for 40 CFR 63 Subpart VVVV. The report must be submitted by the deadline specified in Section 2.1 A.3.t above, regardless of the method in which the report is submitted. If the Permittee claims some of the information required to be submitted via CEDRI is confidential business information (CBI), the Permittee shall submit a complete report, including information claimed to be CBI, to the EPA. The report must be generated using the appropriate form on the CEDRI website or an alternate electronic file consistent with the XML schema listed on the CEDRI website. Submit the file on a compact disc, flash drive, or other commonly used electronic storage medium and clearly mark the medium as CBI. Mail the electronic medium to U.S. EPA/OAQPS/CORE CBI Office, Attention: Group Leader, Measurement Policy Group, MD C404-02, 4930 Old Page Rd., Durham, NC 27703. The same file with the CBI omitted must be submitted to the EPA via the EPA's CDX as described earlier in this paragraph. [40 CFR 63.5765(c) and (d)]
- x. The Permittee may assert a claim of EPA system outage for failure to timely comply with the reporting requirement in Section 2.1 A.3.w above, if the requirements outlined in 40 CFR 63.5765(e) are met. [40 CFR 63.5765(e)]
- y. The Permittee may assert a claim of force majeure for failure to timely comply with the reporting requirement in Section 2.1 A.3.w above, if the requirements outlined in 40 CFR 63.5765(f) are met. [40 CFR 63.5765(f)]

STATE-ENFORCEABLE ONLY

4. 15A NCAC 02D .1806: CONTROL AND PROHIBITION OF ODOROUS EMISSIONS

a. The Permittee shall not operate the facility without implementing management practices or installing and operating odor control equipment sufficient to prevent odorous emissions from the facility from causing or contributing to objectionable odors beyond the facility's boundaries.

5. 15A NCAC 02Q .0317: AVOIDANCE CONDITIONS for 15A NCAC 02D .0530: PREVENTION OF SIGNIFICANT DETERIORATION

a. In order to avoid applicability of this regulation, the Permittee shall discharge into the atmosphere from all sources at the facility less than 250 tons of VOCs per consecutive 12-month period.

Monitoring [15A NCAC 02Q .0508(f)]

b. Calculations of VOC emissions per month shall be made at the end of each month. VOC emissions shall be determined by multiplying the total amount of each type of VOC-containing material consumed during the month by the VOC content of the material. The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the amounts of VOC containing materials or the VOC emissions are not monitored and recorded.

Recordkeeping [15A NCAC 02Q .0508(f)]

c. Calculations and the total amount of VOC emissions shall be recorded monthly in a logbook (written or electronic format). The Permittee shall be deemed in noncompliance with 15A NCAC 02D .0530 if the VOC emissions exceed this limit or if these records are not maintained.

Reporting [15A NCAC 02Q .0508(f)]

d. The Permittee shall submit a semiannual report, acceptable to the Regional Air Quality Supervisor, of the monitoring and recordkeeping activities given in Sections 2.1 A.5.b and c above postmarked on or before January 30 of each calendar year for the preceding six-month period between July and December and July 30 of each calendar year for the preceding six-month period between January and June. The report shall contain the monthly VOC emissions for the previous 17 months. The emissions must be calculated for each of the 12-month periods over the previous 17 months. All instances of deviations from the requirements of this permit must be clearly identified.

SECTION 3 - INSIGNIFICANT ACTIVITIES PER 15A NCAC 02Q .0503(8)

Emission Source ID No.	Emission Source Description ^{1,2}
I-ES-02	One grinding booth

¹Because an activity is insignificant does not mean that the activity is exempted from an applicable requirement or that the owner or operator of the source is exempted from demonstrating compliance with any applicable requirement.

²When applicable, emissions from stationary source activities identified above shall be included in determining compliance with the permit requirements for toxic air pollutants under 15A NCAC 02D .1100 "Control of Toxic Air Pollutants" or 02Q .0711 "Emission Rates Requiring a Permit".

SECTION 4 - GENERAL CONDITIONS (version 8.0, 07/10/2024)

This section describes terms and conditions applicable to this Title V facility.

A. General Provisions [NCGS 143-215 and 15A NCAC 02Q .0508(i)(16)]

- 1. Terms not otherwise defined in this permit shall have the meaning assigned to such terms as defined in 15A NCAC 02D and 02O.
- 2. The terms, conditions, requirements, limitations, and restrictions set forth in this permit are binding and enforceable pursuant to NCGS 143-215.114A and 143-215.114B, including assessment of civil and/or criminal penalties. Any unauthorized deviation from the conditions of this permit may constitute grounds for revocation and/or enforcement action by the DAQ.
- 3. This permit is not a waiver of or approval of any other Department permits that may be required for other aspects of the facility which are not addressed in this permit.
- 4. This permit does not relieve the Permittee from liability for harm or injury to human health or welfare, animal or plant life, or property caused by the construction or operation of this permitted facility, or from penalties therefore, nor does it allow the Permittee to cause pollution in contravention of state laws or rules, unless specifically authorized by an order from the North Carolina Environmental Management Commission.
- 5. Except as identified as state-only requirements in this permit, all terms and conditions contained herein shall be enforceable by the DAQ, the EPA, and citizens of the United States as defined in the Federal Clean Air Act.
- 6. Any stationary source of air pollution shall not be operated, maintained, or modified without the appropriate and valid permits issued by the DAQ, unless the source is exempted by rule. The DAQ may issue a permit only after it receives reasonable assurance that the installation will not cause air pollution in violation of any of the applicable requirements. A permitted installation may only be operated, maintained, constructed, expanded, or modified in a manner that is consistent with the terms of this permit.

B. **Permit Availability** [15A NCAC 02Q .0507(k) and .0508(i)(9)(B)]

The Permittee shall have available at the facility a copy of this permit and shall retain for the duration of the permit term one complete copy of the application(s) and any information submitted in support of the application package. The permit and application shall be made available to an authorized representative of the Department of Environmental Quality upon request.

C. Severability Clause [15A NCAC 02Q .0508(i)(2)]

In the event of an administrative challenge to a final and binding permit in which a condition is held to be invalid, the provisions in this permit are severable so that all requirements contained in the permit, except those held to be invalid, shall remain valid and must be complied with.

D. **Submissions** [15A NCAC 02Q .0507(e) and 02Q .0508(i)(16)]

Except as otherwise specified herein, one copy of all documents, reports, test data, monitoring data, notifications, request for renewal, and any other information required by this permit shall be submitted to the appropriate Regional Office. Refer to the Regional Office address on the cover page of this permit. For continuous emissions monitoring systems (CEMS) reports, continuous opacity monitoring systems (COMS) reports, quality assurance (QA)/quality control (QC) reports, acid rain CEM certification reports, and NOx budget CEM certification reports, one copy shall be sent to the appropriate Regional Office and one copy shall be sent to:

Supervisor, Stationary Source Compliance North Carolina Division of Air Quality 1641 Mail Service Center Raleigh, NC 27699-1641

All submittals shall include the facility name and Facility ID number (refer to the cover page of this permit).

E. **Duty to Comply** [15A NCAC 02Q .0508(i)(3)]

The Permittee shall comply with all terms, conditions, requirements, limitations and restrictions set forth in this permit. Noncompliance with any permit condition except conditions identified as state-only requirements constitutes a violation of the Federal Clean Air Act. Noncompliance with any permit condition is grounds for enforcement action, for permit termination, revocation and reissuance, or modification, or for denial of a permit renewal application.

F. <u>Circumvention</u> - STATE ENFORCEABLE ONLY

The facility shall be properly operated and maintained at all times in a manner that will affect an overall reduction in air pollution. Unless otherwise specified by this permit, no emission source may be operated without the concurrent operation of its associated air pollution control device(s) and appurtenances.

G. Title V Permit Modifications

1. Administrative Permit Amendments [15A NCAC 02Q .0514]

The Permittee shall submit an application for an administrative permit amendment in accordance with 15A NCAC 02Q .0514.

- Transfer in Ownership or Operation and Application Submittal Content [15A NCAC 02Q .0524 and 02Q .0505]
 The Permittee shall submit an application for an ownership change in accordance with 15A NCAC 02Q.0524 and 02Q .0505.
- 3. Minor Permit Modifications [15A NCAC 02Q .0515]

The Permittee shall submit an application for a minor permit modification in accordance with 15A NCAC 02Q .0515.

- 4. Significant Permit Modifications [15A NCAC 02Q .0516]
 - The Permittee shall submit an application for a significant permit modification in accordance with 15A NCAC 02Q .0516.
- 5. Reopening for Cause [15A NCAC 02Q .0517]

The Permittee shall submit an application for reopening for cause in accordance with 15A NCAC 02Q .0517.

H. Changes Not Requiring Permit Modifications

1. Reporting Requirements [15A NCAC 02Q .0508(f)]

Any of the following that would result in new or increased emissions from the emission source(s) listed in Section 1 must be reported to the Regional Supervisor, DAQ:

- a. changes in the information submitted in the application;
- b. changes that modify equipment or processes; or
- c. changes in the quantity or quality of materials processed.

If appropriate, modifications to the permit may then be made by the DAQ to reflect any necessary changes in the permit conditions. In no case are any new or increased emissions allowed that will cause a violation of the emission limitations specified herein.

- 2. Section 502(b)(10) Changes [15A NCAC 02Q .0523(a)]
 - a. "Section 502(b)(10) changes" means changes that contravene an express permit term or condition. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.
 - b. The Permittee may make Section 502(b)(10) changes without having the permit revised if:
 - i. the changes are not a modification under Title I of the Federal Clean Air Act;
 - ii. the changes do not cause the allowable emissions under the permit to be exceeded;
 - iii. the Permittee notifies the Director and EPA with written notification at least seven days before the change is made; and
 - iv. the Permittee shall attach the notice to the relevant permit.
 - c. The written notification shall include:
 - i. a description of the change;
 - ii. the date on which the change will occur;
 - iii. any change in emissions; and
 - iv. any permit term or condition that is no longer applicable as a result of the change.
 - d. Section 502(b)(10) changes shall be made in the permit the next time that the permit is revised or renewed, whichever comes first.
- 3. Off Permit Changes [15A NCAC 02Q .0523(b)]

The Permittee may make changes in the operation or emissions without revising the permit if:

- a. the change affects only insignificant activities and the activities remain insignificant after the change; or
- b. the change is not covered under any applicable requirement.
- 4. Emissions Trading [15A NCAC 02Q .0523(c)]

To the extent that emissions trading is allowed under 15A NCAC 02D, including subsequently adopted maximum achievable control technology standards, emissions trading shall be allowed without permit revision pursuant to 15A NCAC 02Q .0523(c).

I.A Reporting Requirements for Excess Emissions [15A NCAC 02D .0535(f) and 02Q .0508(f)(2)]

- 1. "Excess Emissions" means an emission rate that exceeds any applicable emission limitation or standard allowed by any rule in Sections .0500, .0900, .1200, or .1400 of Subchapter 02D; or by a permit condition; or that exceeds an emission limit established in a permit issued under 15A NCAC 02Q .0700. (Note: Definitions of excess emissions under 02D .1110 and 02D .1111 shall apply where defined by rule.)
- 2. If a source is required to report excess emissions under NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or the operating permit provides for periodic (e.g., quarterly) reporting of excess emissions, reporting shall be performed as prescribed therein.
- 3. If the source is not subject to NSPS (15A NCAC 02D .0524), NESHAPS (15A NCAC 02D .1110 or .1111), or these rules do NOT define "excess emissions," the Permittee shall report excess emissions in accordance with 15A NCAC 02D .0535 as follows:
 - a. Pursuant to 15A NCAC 02D .0535, if excess emissions last for more than four hours resulting from a malfunction, a breakdown of process or control equipment, or any other abnormal condition, the owner or operator shall:
 - i. notify the Regional Supervisor or Director of any such occurrence by 9:00 a.m. Eastern Time of the Division's next business day of becoming aware of the occurrence and provide:
 - name and location of the facility;
 - nature and cause of the malfunction or breakdown;
 - time when the malfunction or breakdown is first observed;
 - expected duration; and
 - estimated rate of emissions;
 - ii. notify the Regional Supervisor or Director immediately when corrective measures have been accomplished;
 - iii. submit to the Regional Supervisor or Director within 15 days a written report as described in 15A NCAC 02D .0535(f)(3).

I.B Reporting Requirements for Permit Deviations [15A NCAC 02D .0535(f) and 02Q .0508(f)(2)]

- 1. "Permit Deviations" for the purposes of this condition, any action or condition not in accordance with the terms and conditions of this permit including those attributable to upset conditions as well as excess emissions as defined above lasting less than four hours.
- 2. Pursuant to 15A NCAC 02Q .0508(f)(2), the Permittee shall report deviations from permit requirements (terms and conditions) quarterly by notifying the Regional Supervisor or Director of all other deviations from permit requirements not covered under 15A NCAC 02D .0535. A written report to the Regional Supervisor shall include the probable cause of such deviation and any corrective actions or preventative actions taken. The responsible official shall certify all deviations from permit requirements.

I.C Other Requirements under 15A NCAC 02D .0535

The Permittee shall comply with all other applicable requirements contained in 15A NCAC 02D .0535, including 15A NCAC 02D .0535(c) as follows:

- 1. Any excess emissions that do not occur during start-up and shut-down shall be considered a violation of the appropriate rule unless the owner or operator of the sources demonstrates to the Director that the excess emissions are a result of a malfunction. The Director shall consider, along with any other pertinent information, the criteria contained in 15A NCAC 02D .0535(c)(1) through (7).
- 2. 15A NCAC 02D .0535(g). Excess emissions during start-up and shut-down shall be considered a violation of the appropriate rule if the owner or operator cannot demonstrate that excess emissions are unavoidable.

J. RESERVED

K. Permit Renewal [15A NCAC 02Q .0508(e) and 02Q .0513(b)]

This 15A NCAC 02Q .0500 permit is issued for a fixed term not to exceed five years and shall expire at the end of its term. Permit expiration terminates the facility's right to operate unless a complete 15A NCAC 02Q .0500 renewal application is submitted at least six months before the date of permit expiration. If the Permittee or applicant has complied with 15A NCAC 02Q .0512(b)(1), this 15A NCAC 02Q .0500 permit shall not expire until the renewal permit has been issued or denied. Permit expiration under 15A NCAC 02Q .0400 terminates the facility's right to operate unless a complete 15A NCAC 02Q .0400 renewal application is submitted at least six months before the date of permit expiration for facilities subject to 15A NCAC 02Q .0400 requirements. In either of these events, all terms and conditions of these permits shall remain in effect until the renewal permits have been issued or denied.

L. Need to Halt or Reduce Activity Not a Defense [15A NCAC 02Q .0508(i)(4)]

It shall not be a defense for a Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit.

M. <u>Duty to Provide Information (submittal of information)</u> [15A NCAC 02Q .0508(i)(9)]

- 1. The Permittee shall furnish to the DAQ, in a timely manner, any reasonable information that the Director may request in <u>writing</u> to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit.
- 2. The Permittee shall furnish the DAQ copies of records required to be kept by the permit when such copies are requested by the Director. For information claimed to be confidential, the Permittee may furnish such records directly to the EPA upon request along with a claim of confidentiality.

N. <u>Duty to Supplement</u> [15A NCAC 02Q .0507(f)]

The Permittee, upon becoming aware that any relevant facts were omitted or incorrect information was submitted in the permit application, shall promptly submit such supplementary facts or corrected information to the DAQ. The Permittee shall also provide additional information as necessary to address any requirement that becomes applicable to the facility after the date a complete permit application was submitted but prior to the release of the draft permit.

O. Retention of Records [15A NCAC 02Q .0508(f) and 02Q .0508(l)]

The Permittee shall retain records of all required monitoring data and supporting information for a period of at least five years from the date of the monitoring sample, measurement, report, or application. Supporting information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring information, and copies of all reports required by the permit. These records shall be maintained in a form suitable and readily available for expeditious inspection and review. Any records required by the conditions of this permit shall be kept on site and made available to DAQ personnel for inspection upon request.

P. Compliance Certification [15A NCAC 02Q .0508(n)]

The Permittee shall submit to the DAQ and the EPA (Air Enforcement Branch, EPA, Region 4, 61 Forsyth Street SW, Atlanta, GA 30303 or through the EPA CEDRI) postmarked on or before March 1 a compliance certification (for the preceding calendar year) by a responsible official with all terms and conditions in the permit (including emissions limitations, standards, or work practices), except for conditions identified as being State-enforceable Only. It shall be the responsibility of the current owner to submit a compliance certification for the entire year regardless of who owned the facility during the year. The compliance certification shall comply with additional requirements as may be specified under Sections 114(a)(3) or 504(b) of the Federal Clean Air Act. The compliance certification shall specify:

- 1. the identification of each term or condition of the permit that is the basis of the certification;
- 2. the compliance status (with the terms and conditions of the period covered by the certification);
- 3. whether compliance was continuous or intermittent;
- 4. the method(s) used for determining the compliance status of the source during the certification period:
- 5. each deviation and take it into account in the compliance certification; and
- 6. as possible exceptions to compliance, any periods during which compliance is required and in which an excursion or exceedance as defined under 40 CFR Part 64 (CAM) occurred.

Q. Certification by Responsible Official [15A NCAC 02Q .0520]

A responsible official shall certify the truth, accuracy, and completeness of any application form, report, or compliance certification required by this permit. All certifications shall state that based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete.

R. Permit Shield for Applicable Requirements [15A NCAC 02Q .0512]

- 1. Compliance with the terms and conditions of this permit shall be deemed compliance with applicable requirements, where such applicable requirements are included and specifically identified in the permit as of the date of permit issuance.
- 2. A permit shield shall not alter or affect:
 - a. the power of the Commission, Secretary of the Department, or Governor under NCGS 143-215.3(a)(12), or EPA under Section 303 of the Federal Clean Air Act;
 - b. the liability of an owner or operator of a facility for any violation of applicable requirements prior to the effective date of the permit or at the time of permit issuance;
 - c. the applicable requirements under Title IV; or

- d. the ability of the Director or the EPA under Section 114 of the Federal Clean Air Act to obtain information to determine compliance of the facility with its permit.
- 3. A permit shield does not apply to any change made at a facility that does not require a permit or permit revision made under 15A NCAC 02Q .0523.
- 4. A permit shield does not extend to minor permit modifications made under 15A NCAC 02Q .0515.

S. <u>Termination, Modification, and Revocation of the Permit</u> [15A NCAC 02Q .0519]

The Director may terminate, modify, or revoke and reissue this permit if:

- 1. the information contained in the application or presented in support thereof is determined to be incorrect;
- 2. the conditions under which the permit or permit renewal was granted have changed;
- 3. violations of conditions contained in the permit have occurred;
- 4. the EPA requests that the permit be revoked under 40 CFR 70.7(g) or 70.8(d); or
- 5. the Director finds that termination, modification, or revocation and reissuance of the permit is necessary to carry out the purpose of NCGS Chapter 143, Article 21B.

T. <u>Insignificant Activities</u> [15A NCAC 02Q .0503]

Because an emission source or activity is insignificant does not mean that the emission source or activity is exempted from any applicable requirement or that the owner or operator of the source is exempted from demonstrating compliance with any applicable requirement. The Permittee shall have available at the facility at all times and made available to an authorized representative upon request, documentation, including calculations, if necessary, to demonstrate that an emission source or activity is insignificant.

U. Property Rights [15A NCAC 02Q .0508(i)(8)]

This permit does not convey any property rights in either real or personal property or any exclusive privileges.

V. Inspection and Entry [15A NCAC 02Q .0508(l) and NCGS 143-215.3(a)(2)]

- 1. Upon presentation of credentials and other documents as may be required by law, the Permittee shall allow the DAQ, or an authorized representative, to perform the following:
 - a. enter the Permittee's premises where the permitted facility is located or emissions-related activity is conducted, or where records are kept under the conditions of the permit;
 - b. have access to and copy, at reasonable times, any records that are required to be kept under the conditions of the permit;
 - c. inspect at reasonable times and using reasonable safety practices any source, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
 - d. sample or monitor substances or parameters, using reasonable safety practices, for the purpose of assuring compliance with the permit or applicable requirements at reasonable times.

Nothing in this condition shall limit the ability of the EPA to inspect or enter the premises of the Permittee under Section 114 or other provisions of the Federal Clean Air Act.

2. No person shall refuse entry or access to any authorized representative of the DAQ who requests entry for purposes of inspection, and who presents appropriate credentials, nor shall any person obstruct, hamper, or interfere with any such authorized representative while in the process of carrying out his official duties. Refusal of entry or access may constitute grounds for permit revocation and assessment of civil penalties.

W. Annual Fee Payment [15A NCAC 02Q .0508(i)(10)]

- 1. The Permittee shall pay all fees in accordance with 15A NCAC 02Q .0200.
- 2. Payment of fees may be by check or money order made payable to the N.C. Department of Environmental Quality. Annual permit fee payments shall refer to the permit number.
- 3. If, within 30 days after being billed, the Permittee fails to pay an annual fee, the Director may initiate action to terminate the permit under 15A NCAC 02O .0519.

X. Annual Emission Inventory Requirements [15A NCAC 02Q .0207]

The Permittee shall report by June 30 of each year the actual emissions of each air pollutant listed in 15A NCAC 02Q .0207(a) from each emission source within the facility during the previous calendar year. The report shall be in or on such form as may be established by the Director. The accuracy of the report shall be certified by a responsible official of the facility.

Y. Confidential Information [15A NCAC 02Q .0107 and 02Q .0508(i)(9)]

Whenever the Permittee submits information under a claim of confidentiality pursuant to 15A NCAC 02Q .0107, the Permittee may also submit a copy of all such information and claim directly to the EPA upon request. All requests for confidentiality must be in accordance with 15A NCAC 02Q .0107.

Z. Construction and Operation Permits [15A NCAC 02Q .0100 and .0300]

A construction and operating permit shall be obtained by the Permittee for any proposed new or modified facility or emission source which is not exempted from having a permit prior to the beginning of construction or modification, in accordance with all applicable provisions of 15A NCAC 02Q .0100 and .0300.

AA. Standard Application Form and Required Information [15A NCAC 02Q .0505 and .0507]

The Permittee shall submit applications and required information in accordance with the provisions of 15A NCAC 02Q .0505 and .0507.

BB. Financial Responsibility and Compliance History [15A NCAC 02Q .0507(d)(3)]

The DAQ may require an applicant to submit a statement of financial qualifications and/or a statement of substantial compliance history.

CC. Refrigerant Requirements (Stratospheric Ozone and Climate Protection) [15A NCAC 02Q .0501(d)]

- If the Permittee has appliances or refrigeration equipment, including air conditioning equipment, which use Class I or II
 ozone-depleting substances such as chlorofluorocarbons and hydrochlorofluorocarbons listed as refrigerants in 40 CFR
 Part 82 Subpart A Appendices A and B, the Permittee shall service, repair, and maintain such equipment according to
 the work practices, personnel certification requirements, and certified recycling and recovery equipment specified in 40
 CFR Part 82 Subpart F.
- 2. The Permittee shall not knowingly vent or otherwise release any Class I or II substance into the environment during the repair, servicing, maintenance, or disposal of any such device except as provided in 40 CFR Part 82 Subpart F.
- 3. The Permittee shall comply with all reporting and recordkeeping requirements of 40 CFR 82.166. Reports shall be submitted to the EPA or its designee as required.

DD. Prevention of Accidental Releases - Section 112(r) [15A NCAC 02Q .0508(h)]

If the Permittee is required to develop and register a Risk Management Plan with EPA pursuant to Section 112(r) of the Clean Air Act, then the Permittee is required to register this plan in accordance with 40 CFR Part 68.

EE. National Emission Standards Asbestos – 40 CFR Part 61, Subpart M [15A NCAC 02D .1110]

The Permittee shall comply with all applicable standards for demolition and renovation activities pursuant to the requirements of 40 CFR Part 61, Subpart M. The permittee shall not be required to obtain a modification of this permit in order to perform the referenced activities.

FF. Title IV Allowances [15A NCAC 02Q .0508(i)(1)]

This permit does not limit the number of Title IV allowances held by the Permittee, but the Permittee may not use allowances as a defense to noncompliance with any other applicable requirement. The Permittee's emissions may not exceed any allowances that the facility lawfully holds under Title IV of the Federal Clean Air Act.

GG. Air Pollution Emergency Episode [15A NCAC 02D .0300]

Should the Director of the DAQ declare an Air Pollution Emergency Episode, the Permittee will be required to operate in accordance with the Permittee's previously approved Emission Reduction Plan or, in the absence of an approved plan, with the appropriate requirements specified in 15A NCAC 02D .0300.

HH. Registration of Air Pollution Sources [15A NCAC 02D .0202]

The Director of the DAQ may require the Permittee to register a source of air pollution. If the Permittee is required to register a source of air pollution, this registration and required information will be in accordance with 15A NCAC 02D .0202(b).

II. Ambient Air Quality Standards [15A NCAC 02D .0501(c)]

In addition to any control or manner of operation necessary to meet emission standards specified in this permit, any source of air pollution shall be operated with such control or in such manner that the source shall not cause the ambient air quality standards in 15A NCAC 02D .0400 to be exceeded at any point beyond the premises on which the source is located. When controls more stringent than named in the applicable emission standards in this permit are required to prevent violation of

the ambient air quality standards or are required to create an offset, the permit shall contain a condition requiring these controls.

JJ. General Emissions Testing and Reporting Requirements [15A NCAC 02Q .0508(i)(16)]

Emission compliance testing shall be by the procedures of Section .2600, except as may be otherwise required in Rules .0524, .1110, or .1111 of Subchapter 02D. If emissions testing is required by this permit or the DAQ or if the Permittee submits emissions testing to the DAQ to demonstrate compliance for emission sources subject to Rules .0524, .1110, or .1111, the Permittee shall provide and submit all notifications, conduct all testing, and submit all test reports in accordance with the requirements of 15A NCAC 02D .0524, .1110, or .1111, as applicable. Otherwise, if emissions testing is required by this permit or the DAQ or if the Permittee submits emissions testing to the DAQ to demonstrate compliance, the Permittee shall perform such testing in accordance with 15A NCAC 02D .2600 and follow the procedures outlined below:

- 1. The owner or operator of the source shall arrange for air emission testing protocols to be provided to the Director prior to air pollution testing. Testing protocols are not required to be pre-approved by the Director prior to air pollution testing. The Director shall review air emission testing protocols for pre-approval prior to testing if requested by the owner or operator at least **45 days** before conducting the test.
- 2. Any person proposing to conduct an emissions test to demonstrate compliance with an applicable standard shall notify the Director at least **15 days** before beginning the test so that the Director may at his option observe the test.
- 3. The owner or operator of the source shall arrange for controlling and measuring the production rates during the period of air testing. The owner or operator of the source shall ensure that the equipment or process being tested is operated at the production rate that best fulfills the purpose of the test. The individual conducting the emission test shall describe the procedures used to obtain accurate process data and include in the test report the average production rates determined during each testing period.
- 4. Two copies of the final air emission test report shall be submitted to the Director not later than **30 days** after sample collection unless otherwise specified in the specific conditions. The owner or operator may request an extension to submit the final test report. The Director shall approve an extension request if he finds that the extension request is a result of actions beyond the control of the owner or operator.
 - a. The Director shall make the final determination regarding any testing procedure deviation and the validity of the compliance test. The Director may:
 - i. Allow deviations from a method specified under a rule in this Section if the owner or operator of the source being tested demonstrates to the satisfaction of the Director that the specified method is inappropriate for the source being tested.
 - ii. Prescribe alternate test procedures on an individual basis when he finds that the alternative method is necessary to secure more reliable test data.
 - iii. Prescribe or approve methods on an individual basis for sources or pollutants for which no test method is specified in 15A NCAC 02D .2600 if the methods can be demonstrated to determine compliance of permitted emission sources or pollutants.
 - b. The Director may authorize the DAQ to conduct independent tests of any source subject to a rule in 15A NCAC 02D to determine the compliance status of that source or to verify any test data submitted relating to that source. Any test conducted by the Division of Air Quality using the appropriate testing procedures described in 15A NCAC 02D .2600 has precedence over all other tests.

KK. Reopening for Cause [15A NCAC 02Q .0517]

- 1. A permit shall be reopened and revised under the following circumstances:
 - a. additional applicable requirements become applicable to a facility with remaining permit term of three or more years;
 - b. additional requirements (including excess emission requirements) become applicable to a source covered by Title IV;
 - c. the Director or EPA finds that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or
 - d. the Director or EPA determines that the permit must be revised or revoked to assure compliance with the applicable requirements.
- 2. Any permit reopening shall be completed or a revised permit issued within 18 months after the applicable requirement is promulgated. No reopening is required if the effective date of the requirement is after the expiration of the permit term unless the term of the permit was extended pursuant to 15A NCAC 02Q .0513(c).
- 3. Except for the state-enforceable only portion of the permit, the procedures set out in 15A NCAC 02Q .0507, .0521, or .0522 shall be followed to reissue the permit. If the State-enforceable only portion of the permit is reopened, the procedures in 15A NCAC 02Q .0300 shall be followed. The proceedings shall affect only those parts of the permit for which cause to reopen exists.

- 4. The Director shall notify the Permittee at least 60 days in advance of the date that the permit is to be reopened, except in cases of imminent threat to public health or safety the notification period may be less than 60 days.
- 5. Within 90 days, or 180 days if the EPA extends the response period, after receiving notification from the EPA that a permit needs to be terminated, modified, or revoked and reissued, the Director shall send to the EPA a proposed determination of termination, modification, or revocation and reissuance, as appropriate.

LL. Reporting Requirements for Non-Operating Equipment [15A NCAC 02Q .0508(i)(16)]

The Permittee shall maintain a record of operation for permitted equipment noting whenever the equipment is taken from and placed into operation. When permitted equipment is not in operation, the requirements for testing, monitoring, and recordkeeping are suspended until operation resumes.

MM. Fugitive Dust Control Requirement [15A NCAC 02D .0540]

As required by 15A NCAC 02D .0540 "Particulates from Fugitive Dust Emission Sources," the Permittee shall not cause or allow fugitive dust emissions to cause or contribute to substantive complaints or excess visible emissions beyond the property boundary. If substantive complaints or excessive fugitive dust emissions from the facility are observed beyond the property boundaries for six minutes in any one hour (using Reference Method 22 in 40 CFR, Appendix A), the owner or operator may be required to submit a fugitive dust plan as described in 02D .0540(f).

"Fugitive dust emissions" means particulate matter from process operations that does not pass through a process stack or vent and that is generated within plant property boundaries from activities such as: unloading and loading areas, process areas, stockpiles, stock pile working, plant parking lots, and plant roads (including access roads and haul roads).

NN. Specific Permit Modifications [15A NCAC 02Q .0501 and .0523]

- 1. For modifications made pursuant to 15A NCAC 02Q .0501(b)(2), the Permittee shall file a Title V Air Quality Permit Application for the air emission source(s) and associated air pollution control device(s) on or before 12 months after commencing operation.
- 2. For modifications made pursuant to 15A NCAC 02Q .0501(c)(2), the Permittee shall not begin operation of the air emission source(s) and associated air pollution control device(s) until a Title V Air Quality Permit Application is filed and a construction and operation permit following the procedures of Section .0500 (except for Rule .0504 of this Section) is obtained.
- 3. For modifications made pursuant to 502(b)(10), in accordance with 15A NCAC 02Q .0523(a)(1)(C), the Permittee shall notify the Director and EPA (Air Permitting Branch, EPA, Region 4, 61 Forsyth Street SW, Atlanta, GA 30303 or through the EPA CEDRI) in writing at least seven days before the change is made.
 - a. The written notification shall include:
 - i. a description of the change at the facility;
 - ii. the date on which the change will occur;
 - iii. any change in emissions; and
 - iv. any permit term or condition that is no longer applicable as a result of the change.
 - b. In addition to this notification requirement, with the next significant modification or Air Quality Permit renewal, the Permittee shall submit a page "E5" of the application forms signed by the responsible official verifying that the application for the 502(b)(10) change/modification, is true, accurate, and complete. Further note that modifications made pursuant to 502(b)(10) do not relieve the Permittee from satisfying preconstruction requirements.

OO. Third Party Participation and EPA Review [15A NCAC 02Q .0521, .0522 and .0525(7)]

For permits modifications subject to 45-day review by the federal EPA, EPA's decision to not object to the proposed permit is considered final and binding on the EPA and absent a third party petition, the failure to object is the end of EPA's decision-making process with respect to the revisions to the permit. The time period available to submit a public petition pursuant to 15A NCAC 02Q .0518 begins at the end of the 45-day EPA review period.